Maxwell Technologies’ 160V module is designed to provide energy storage for emergency pitch control and maximize the energy generation of a wind turbine. Based on ultracapacitor technology, the 160V module can considerably reduce turbine maintenance and life cycle costs, improve reliability and lower the overall cost of energy. Scalable in series and parallel configuration, the product can meet a majority of the new and existing pitch power delivery requirements.

Ultracapacitors are the technology of choice for electric pitch control systems because of their longer operating lifetime, low maintenance requirements and superior cold weather performance when compared to batteries.

FEATURES AND BENEFITS

• Rated at 160V, 5.8F
• 2,000 hours DC life at maximum operating temperature and voltage*
• Designed for up to 500,000 cycles*
• Turnkey solution with passive cell balancing
• Compact and lightweight package
• Screw terminals and center voltage tap

TYPICAL APPLICATIONS

• Wind turbine pitch control
• Small UPS systems
• Industrial applications
• Heavy duty machinery

ORDERING INFORMATION

<table>
<thead>
<tr>
<th>Model Number</th>
<th>BMOD0006 E160 C02</th>
</tr>
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<tbody>
<tr>
<td>Part Number</td>
<td>133855</td>
</tr>
<tr>
<td>Package Quantity</td>
<td>3</td>
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*Typical results may vary. Additional terms and conditions, including the limited warranty, apply at the time of purchase. See the warranty details for applicable operating use and requirements.

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### PRODUCT SPECIFICATIONS & CHARACTERISTICS

Values are referenced at $T_A = \text{room temperature}$ and $V_R = 160\text{V}$ rated voltage (unless otherwise noted). Min and Max values indicate product specifications. Typical results will vary and are provided for reference. Additional terms and conditions, including the limited warranty, apply at the time of purchase.

<table>
<thead>
<tr>
<th>Symbol</th>
<th>Parameter</th>
<th>Conditions</th>
<th>Min</th>
<th>Typical</th>
<th>Max</th>
<th>Unit</th>
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</thead>
<tbody>
<tr>
<td>C_R</td>
<td>Initial Rated Capacitance</td>
<td>Note 1</td>
<td>5.8</td>
<td>6.1</td>
<td>–</td>
<td>F</td>
</tr>
<tr>
<td></td>
<td>Initial Capacitance Range/Box</td>
<td>3 modules per box</td>
<td>–</td>
<td>±0.05</td>
<td>–</td>
<td>F</td>
</tr>
<tr>
<td>R_S</td>
<td>Initial Equivalent Series Resistance (ESR)</td>
<td>Note 1</td>
<td>–</td>
<td>188</td>
<td>240</td>
<td>mΩ</td>
</tr>
<tr>
<td>V_R</td>
<td>Maximum Rated Voltage</td>
<td>–</td>
<td>–</td>
<td>160</td>
<td>V</td>
<td></td>
</tr>
<tr>
<td>V_MAX</td>
<td>Absolute Maximum Voltage</td>
<td>Non-repeated. Not to exceed 1 second</td>
<td>–</td>
<td>170</td>
<td>–</td>
<td>V</td>
</tr>
<tr>
<td>–</td>
<td>Maximum String Voltage</td>
<td>For series of modules</td>
<td>–</td>
<td>750</td>
<td>–</td>
<td>V</td>
</tr>
<tr>
<td>I_DMAX</td>
<td>Maximum Continuous Current</td>
<td>$\Delta T_{\text{CELL}} = I_{\text{RMS}} \times R_S \times R_{\text{in}}$</td>
<td>–</td>
<td>7</td>
<td>–</td>
<td>A RMS</td>
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<td></td>
<td></td>
<td>$\Delta T = 15^\circ \text{C}$</td>
<td>–</td>
<td>12</td>
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<td>I_ACMAX</td>
<td>Maximum Peak Current</td>
<td>–</td>
<td>170</td>
<td>–</td>
<td>A</td>
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<td>I_SHORT</td>
<td>Short Circuit Current</td>
<td>Calculated from $V_R$ and $R_S$</td>
<td>–</td>
<td>670</td>
<td>–</td>
<td>A</td>
</tr>
<tr>
<td></td>
<td>Do not use as operating current</td>
<td>–</td>
<td>–</td>
<td>25</td>
<td>mA</td>
<td></td>
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<tr>
<td>I_LEAK</td>
<td>Leakage Current</td>
<td>After 72 hours at 25°C</td>
<td>–</td>
<td>–</td>
<td>25</td>
<td>mA</td>
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<tr>
<td>t_AGE</td>
<td>Accelerated Aging</td>
<td>At $V_R = 160\text{V}$ and $T_A = 65^\circ \text{C}$ (Note 1)</td>
<td>–</td>
<td>2,000</td>
<td>–</td>
<td>hours</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Capacitance change $\Delta C$ from $C_R$</td>
<td>–</td>
<td>20</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Resistance change $\Delta R$ from $R_S$</td>
<td>–</td>
<td>100</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td>t_LIFE</td>
<td>Projected Life Time</td>
<td>At $V_R = 160\text{V}$ and $T_A = 25^\circ \text{C}$ (Note 1)</td>
<td>–</td>
<td>10</td>
<td>–</td>
<td>years</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Capacitance change $\Delta C$ from $C_R$</td>
<td>–</td>
<td>20</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Resistance change $\Delta R$ from $R_S$</td>
<td>–</td>
<td>100</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td>n_LIFE</td>
<td>Projected Cycle Life</td>
<td>At $V_R = 160\text{V}$ and $T_A = 25^\circ \text{C}$ (Note 1)</td>
<td>–</td>
<td>500,000</td>
<td>–</td>
<td>cycles</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Capacitance change $\Delta C$ from $C_R$</td>
<td>–</td>
<td>20</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Resistance change $\Delta R$ from $R_S$</td>
<td>–</td>
<td>100</td>
<td>–</td>
<td>%</td>
</tr>
<tr>
<td>t_SHELF</td>
<td>Shelf Life</td>
<td>Stored uncharged at 25°C</td>
<td>–</td>
<td>4</td>
<td>–</td>
<td>years</td>
</tr>
<tr>
<td>P_d</td>
<td>Usable Specific Power</td>
<td>Per IEC 62391-2, $P_d = \frac{0.12 \times V}{\sqrt{3} \times \text{ESR}_{\text{DC0}} \times \text{Mass}}$</td>
<td>–</td>
<td>2,500</td>
<td>–</td>
<td>W/kg</td>
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<tr>
<td>P_MAX</td>
<td>Impedance Match Specific Power</td>
<td>$P_{\text{MAX}} = \frac{V^2}{3 \times \text{ESR}_{\text{DC0}} \times \text{Mass}}$</td>
<td>–</td>
<td>5,200</td>
<td>–</td>
<td>W/kg</td>
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<tr>
<td>E_MAX</td>
<td>Specific Energy</td>
<td>$E_{\text{MAX}} = \frac{1/2 \times C \times V^2}{3600 \times \text{Mass}}$</td>
<td>–</td>
<td>4.0</td>
<td>–</td>
<td>Wh/kg</td>
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<tr>
<td>E_STORED</td>
<td>Stored Energy</td>
<td>$E_{\text{STORED}} = \frac{1/2 \times C \times V^2}{3600}$ (Note 2)</td>
<td>–</td>
<td>20.6</td>
<td>–</td>
<td>Wh</td>
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<tr>
<td>T_A</td>
<td>Operating Temperature</td>
<td>Cell Case Temperature</td>
<td>-40</td>
<td>–</td>
<td>65</td>
<td>°C</td>
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<tr>
<td>T_STG</td>
<td>Storage Temperature</td>
<td>Stored Uncharged @&lt; 50% Relative humidity (RH)</td>
<td>–</td>
<td>–</td>
<td>25</td>
<td>°C</td>
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<tr>
<td>R_TH</td>
<td>Thermal Resistance</td>
<td>–</td>
<td>1.1</td>
<td>–</td>
<td>°C/W</td>
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<tr>
<td>C_th</td>
<td>Thermal Capacitance</td>
<td>–</td>
<td>4,800</td>
<td>–</td>
<td>J/°C</td>
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<td>–</td>
<td>Cooling</td>
<td>Natural Convection</td>
<td>–</td>
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## Datasheet: 160V 6F MODULE

### PRODUCT SPECIFICATIONS & CHARACTERISTICS (Cont’d)

Values are referenced at $T_e = \text{room temperature}$ and $V_{\text{R}} = 160V$ rated voltage (unless otherwise noted). Min and Max values indicate product specifications. Typical results will vary and are provided for reference. Additional terms and conditions, including the limited warranty, apply at the time of purchase.

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<th>Min</th>
<th>Typical</th>
<th>Max</th>
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<tr>
<td>$m$</td>
<td>Mass</td>
<td>–</td>
<td>5.1</td>
<td>–</td>
<td>–</td>
<td>kg</td>
</tr>
<tr>
<td>$F_{M5}$</td>
<td>Recommended Torque on Power Terminals</td>
<td>M5 Thread</td>
<td>–</td>
<td>2.2</td>
<td>4</td>
<td>Nm</td>
</tr>
<tr>
<td>$F_{M4}$</td>
<td>Recommended Torque on Monitoring Terminal</td>
<td>M4 Thread</td>
<td>–</td>
<td>1.2</td>
<td>2</td>
<td>Nm</td>
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<tr>
<td>–</td>
<td>Vibration Specification</td>
<td>–</td>
<td>–</td>
<td>IEC 60068-2-6</td>
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<td></td>
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<tr>
<td>–</td>
<td>Environmental Protection</td>
<td>–</td>
<td>–</td>
<td>IP50</td>
<td>–</td>
<td></td>
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<tr>
<td>–</td>
<td>Insulation Resistance</td>
<td>Per IEC60068-2-78 At $T_e=40^\circ\text{C}$, 90% relative humidity</td>
<td>–</td>
<td>400</td>
<td>–</td>
<td>mΩ</td>
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</table>

### CELL VOLTAGE MANAGEMENT

- Cell Voltage Monitoring: At Terminal and Voltage Center Tap
- Cell Voltage Management: Passive

### SAFETY

- Certifications: UL810A, RoHS, REACH

| $V_{HP}$ | High-Pot Capability | Duration = 60 seconds. Not intended as an operating condition | – | 5,600 | – | VDC |

### TEST PROCEDURES

**Notes:**

1. Measured at $25^\circ\text{C}$ using specified test current waveform below:

   \[
   V_1 = V_{\text{R}} \\
   V_2 = 0.5 \times V_{\text{R}} \\
   V_3 = 0.5 \times V_{\text{R}} \\
   V_4 = 0.5 \times V_{\text{R}} \\
   T_2 - t_1 = 5s \\
   T_4 - t_3 = 15s
   \]

   Capacitance = $I \times (t_3 - t_2) / (V_2 - V_3)$

   Resistance = $(V_4 - V_3) / I$

2. Per United Nations material classification UN3499, all Maxwell ultracapacitors have less than 10 Wh capacity to meet the requirements of Special Provisions 361. Both individual ultracapacitors and modules composed of those ultracapacitors shipped by Maxwell can be transported without being treated as dangerous goods (hazardous materials) under transportation regulations.

---

![Figure 1: Capacitance & Resistance Measurement Waveform](image1)

![Figure 2: Cycle Life Measurement Waveform](image2)

---

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TYPICAL PERFORMANCE

Figure 3: Accelerated Aging Capacitance Performance

\[ V_R = 160V, \ T_A = 65^\circ C \]

Figure 4: Accelerated Aging ESR Performance

\[ V_R = 160V, \ T_A = 65^\circ C \]

DETAILED PRODUCT DESCRIPTION

Introduction
The BMOD0006 E160 C02 energy storage module is built with sixty (60) ultracapacitor cells in series; these board mounted cells are passively balanced and the entire assembly is packaged into a rigid plastic enclosure.

Technology Overview
Electrochemical double layer capacitors (EDLCs) are also known as Electric double layer capacitor, supercapacitors or ultracapacitors deliver energy at relatively high rates (beyond those accessible with batteries) because the mechanism of energy storage is by charge-separation. Ultracapacitors store charge electrostatically (non-Faradaic) by reversible adsorption of the electrolyte onto electrochemically stable high surface area carbon electrodes. Charge separation occurs on polarization at the electrode/electrolyte interface, producing a double layer. This mechanism is highly reversible, allowing the ultracapacitor to be charged and discharged hundreds of thousands to even millions of times.*

Ultracapacitor Construction
An ultracapacitor is constructed with symmetric carbon positive and negative electrodes separated by an insulating ion-permeable separator, packaged into a container then filled with organic electrolyte (salt/solvent) designed to maximize ionic conductivity and electrode wetting. It is the combination of high surface-area activated carbon electrodes (typically >1500m²/g) with extremely small charge separation (Angstroms) that results in high capacitance.

\[ \text{Ultracapacitor Energy} = \frac{1}{2} CV^2 \]

Figure 5: Ultracapacitor Structure Diagram

*Results may vary. Additional terms and conditions, including the limited warranty, apply at the time of purchase.
See the warranty details for applicable operating and use requirements.

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Ultracapacitors can be packaged in different mechanical packages: Prismatic Design, where the positive-separator-negative electroactive assembly can be wound on a paddle, stacked or Z-folded, then sealed in either a soft pouch cell or a hard shell prismatic can. For products with round or cylindrical packaging, the electrodes and separator are wound into a jellyroll configuration and sealed into cylindrical aluminum cans.

**Ultracapacitor Cell Description**
Rated at 2.7V 350F, the ultracapacitor cell in the module integrates Maxwell’s most advanced electrode formulation in a compact and reliable cylindrical form factor, with outstanding electrical parameters and life performance. This ultracapacitor cell, with 4-axial, through-hole snap-in terminals is board mountable to achieve reliable and robust electrical and mechanical connectivity which maintains its integrity in high vibration applications.

**Module Configuration**
The BMOD0006 E160 C02 module integrates a total of sixty ultracapacitor cells rated at 2.7V 350F connected in series to achieve the desired electrical characteristics of the module. This can be calculated using the following formulas:

\[
C_R = C_{cell} \times \frac{\# \ parallel}{\# \ series}
\]

\[
R_S = R_{cell} \times \frac{\# \ series}{\# \ parallel} + R_{access}
\]

Where:
- \(C_R\) = module rated capacitance (F)
- \(C_{cell}\) = cell capacitance
- \(R_S\) = module serial resistance (mΩ)
- \(R_{cell}\) = cell equivalent series resistance
- \(R_{access}\) = module access resistance
- \(\# \ parallel\) = number of parallel string = 1
- \(\# \ series\) = number of cells in series = 60

**Cell Balancing**
To provide an equal voltage distribution across the sixty internal ultracapacitor cells, the BMOD0006 E160 C02 features an integrated passive balancing circuitry. Sized to accommodate the slight tolerance in capacitance and leakage current of each individual ultracapacitor cell in the design, the integrated passive balancing circuit ensures each cell will operate within normal operating conditions, ensuring the longest lifetime of the product.

The passive balancing circuit of the BMOD0006 E160 C02 is optimized for stationary, low duty cycle applications. Should there be an interest in higher cycling applications, please consult Maxwell Technologies Applications Engineering.

**Mechanical Housing**
The module packaging is a rigid plastic enclosure rated for the following stress and environmental conditions:
- Vibration per IEC60068-2-6
- Shock per IEC60068-2-27

**Electrical Terminals**
The BMOD0006 E160 C02 module offers two power terminals (one positive, one negative) and one voltage center tap for monitoring purposes.

**Mounting Points**
The BMOD0006 E160 C02 module offers twelve mounting points for securing the module in the application.
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MECHANICAL DRAWINGS

**DIMENSIONS**

<table>
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<tr>
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<th>TYP</th>
<th>MAX</th>
<th>UNIT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Length (L)</td>
<td>365.0</td>
<td>366.0</td>
<td>367.0</td>
<td>mm</td>
</tr>
<tr>
<td>Width (W)</td>
<td>233.0</td>
<td>234.0</td>
<td>235.0</td>
<td>mm</td>
</tr>
<tr>
<td>Height (H)</td>
<td>78.5</td>
<td>79.5</td>
<td>80.5</td>
<td>mm</td>
</tr>
</tbody>
</table>
INSTALLATION INSTRUCTIONS

Unpacking
Inspect the shipping carton for signs of damage prior to unpacking the module. Damage to the shipping carton or module should be reported to the carrier immediately. Remove the module from the shipping carton and retain the shipping materials until the unit has been inspected and is determined to be operational.

Note: The original shipping materials are approved for both air and ground shipment. The original shipping container should contain the following:

- 3x for BMOD0006 E160 C02. If a Maxwell business partner has repackaged the unit(s) for shipment the quantity may be different.
- 1x Product Information Sheet.

If the unit is found to be defective or any parts are missing, contact your supplier. A Return Material Authorization (RMA) number must be issued prior to returning the unit for repair or replacement.

Handling
Maxwell ultracapacitor modules are designed to provide years of trouble-free operation. Proper handling is required to avoid damage to the module. In particular, the following handling precautions should be observed:

- Do not stack modules once they have been removed from the shipping containers.
- Do not drop modules. Internal damage may occur that will not be visible from the exterior.
- Do not step on modules.

Mechanical Installation
The BMOD0006 E160 C02 module has 12 clearance holes for mounting screw locations. The modules can be mounted in any orientation as shown by Figure 6.

For best results the modules should not be mounted in locations where they are directly exposed to the environment. In particular, areas of direct splash should always be avoided. In systems that operate at voltages in excess of 60V, appropriate protection and sealing should be used on module terminals to avoid shock hazards and corrosion. Note that the terminals are fully exposed to the environment.

Dimensional spacing of the mounting holes for the modules is shown in Figure 7. It is recommended to leave at least 1 cm of spacing between modules along the vertical axis.

Figure 7: Module Mounting Hole Locations

A proper installation should not exert any bending or twisting torque to the module enclosure. Ensure that the module’s mounting points are co-planar within ±1 mm. If the actual mounting location is out-of-plane, use spacers to bring all four mounting locations within plane to within ±1mm.

The BMOD0006 E160 C02 module has been qualified to IEC60068-2-6 for vibration performance. Ensure that this is adequate for the end-use environment. To ensure meeting specified vibration performance, all mounting points should be used. If more severe vibration performance is required, consider the use of isolators to provide damping. Contact Maxwell Application Engineering for assistance in these cases.
Electrical Installation

**WARNING**

To avoid arcing, the energy storage module should be in a discharged state and the system power disconnected during installation. The module is shipped discharged and with a shorting wire. The shorting wire should be removed prior to installation of electrical connections.

**CAUTION**

To provide the lowest possible ESR, the energy storage modules are not fused. Care should be taken within the application to prevent excessive current flow. Excessive current and/or duty cycle will result in overheating the module and cause irreparable damage. Please consult the specific data sheet for each module for current and duty cycle capabilities.

The power output terminals of the modules consist of M5 screw terminals intended to mate with spade or ring terminals. Ensure that interconnect wire is of sufficient gauge to carry the system current. The modules may be connected in series for higher voltages. As mentioned earlier, the maximum torque is 4 Nm.

The BMOD0006 E160 C02 module has a center-tap terminal that can be used to compare the voltage of the upper half of the ultracapacitor array with that of the lower half as a diagnostic for imbalance. This mid-point voltage is accessible through the M4 monitoring terminals as illustrated in Figure 6.

The current drawn from the center tap should not exceed 10 μA. Drawing currents in excess of this amount can create imbalance within the module. The maximum torque for this M4 terminal is 3.5 Nm.

The energy storage module has low Equivalent Series Resistance (ESR). As a result, the resistance of the wires connecting the energy storage module to the application can easily exceed the ESR of the module. Connection of modules in series or parallel should utilize the same gauge wire as determined for final output connections. When connecting in series connect the positive output terminal of one module to the negative output terminal of the next module. Two possible series orientations are illustrated in Figure 8 and two possible parallel orientations in Figure 9.

The maximum allowable operating voltage for a series string is 750 VDC. When several modules are connected in series for operating at higher system voltages, care must be taken to ensure proper creepage and clearance distances in compliance with appropriate national and local safety standards for electrical equipment.

**Thermal Performance**

The module should operate within the temperature limits indicated in this specification. Operating the module above its maximum operating temperature is not recommended and can cause accelerated aging of the ultracapacitor cells. The maximum temperature in the cells $T_{CELL}$ can be calculated by the following equation:

$$T_{CELL} = T_A + I^2 R_S R_{th} d_f,$$

where

- $T_A$ = Maximum ambient temperature (°C)
- $I$ = Maximum application RMS current (A)
- $R_S$ = Equivalent series resistance (ohms)
- $R_{th}$ = Module thermal resistance (°C/W)
- $d_f$ = Application duty cycle fraction

This module is not designed for high cycling applications. Should there be an interest in higher cycling applications, please consult Maxwell Technologies Applications Engineering.
Operation
The module should only be operated within specified voltage and temperature ratings. Determine whether current limiting is necessary based on the current ratings of attached components. Observe polarity indicated on module. Do not reverse polarity.

Safety

**WARNING**

DANGER – HIGH VOLTAGE HAZARD!

Never touch the power terminals as the module can be charged and cause fatal electrical shocks. Always check that the module is fully discharged before manipulating the module. Please refer to the step by step instructions below for the manual discharge procedure.

- Do not operate unit above the specified voltage.
- Do not operate unit above the specified temperature rating.
- Do not touch terminals with conductors while charged. Serious burns, shock, or arcing may occur.
- Protect surrounding electrical components from incidental contact.
- Provide sufficient electrical isolation when working above 50 VDC.
- Prior to installation on or removal from the system, it is mandatory to fully discharge the module to guarantee the safety of personnel.

**WARNING**

A fully discharged module may “bounce back” if it is stored without a shorting wire connected to the + and – terminals. This bounce back can be as much as 2V for the BMOD0058 and 20V with the BMOD0006. When used in series strings this has the potential to cause dangerous electrical shocks.

General Maintenance
Prior to removal from the system, cable removal, or any other handling ensure that the energy storage module is completely discharged in a safe manner. The stored energy and the voltage levels may be lethal if mishandling occurs.

Maintenance should only be conducted by trained personnel on the discharge procedure.

Discharge Procedure
Proceed as follows to discharge the module:
1. Using a voltmeter, measure the voltage between the 2 terminals.
2. If the voltage is above 2V, a resistor pack (not supplied with the module) will need to be connected between the terminals. Proper care needs to be taken in the design and construction of such a dissipative pack. The resistor pack will need to be sized and provided with suitable cooling to handle the resulting power dissipation. Additionally, proper isolation and packaging are necessary to ensure safety.
3. If the voltage is under 2V, connect a shorting wire to the + and – connectors.
4. The module is now safe for handling. However, leave the shorting wire connected at all times until the module is installed and the power cables are connected again.

Routine Maintenance
1. Clean exterior surface of dirt/grime
   - Reason – Improve power dissipation performance.
   - Use a cleaning cloth dampened with water. Avoid use of any chemical substances. Do not use high-pressure sprays or immersion. Keep excess amounts of water away from all surfaces.
   - Frequency – annually
2. Check mounting fasteners for proper torque
   - Reason – Avoid mechanical damage
   - Frequency: high vibration environments (6 months), low vibration environments (12 months)
3. Inspect housing for signs of damage
   - Reason – identify potential internal damage
   - Frequency – Annually
4. Check electrical connections for proper torque
   - Reason – avoid false signals, shock hazards, and high-resistance connections
   - Frequency: high vibration environments (6 months), low vibration environments (12 months)

Storage
The discharged module can be stored in the original package in a dry place. Discharge a used module prior to storage or shipment. A shorting wire across the terminals is strongly recommended to maintain a short circuit after having discharged the module.

Disposal
Do not dispose of module in trash. Dispose of according to local regulations.
Datasheet: 160V 6F MODULE

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